

# **Industrial Gas Turbines**

The comprehensive product range from 4 to 47 megawatts



Answers for energy.

# Meeting your needs, driving your profitability: Industrial gas turbines from Siemens

A reliable, environmentally friendly and cost-effective power supply is a key driver for a profitable and sustainable business. Whether you are an oil and gas company, an EPC or architect engineer, a power producer or a power user, we are able to offer gas turbine based solutions which will exactly meet your needs and increase your profitability.

Our industrial gas turbine range comprises eight models with capacities from 4 to 47MW, designed with your profitability in mind. Whatever the application, our gas turbines meet the requirements for efficiency, reliability and environmental compatibility, giving low life-cycle costs and the best possible return on investment.

Whether for the production of power and heat, or the transport of oil and gas, our proven turbines are among the most practical and economical prime movers.

Dry Low Emission (DLE) combustion is standard throughout the product range, to minimize NO<sub>x</sub> emissions and ensure that our turbines comply with both global and regional emission regulations. Our leading-edge turbine technology offers broad fuel flexibility and outstanding efficiencies for economic fuel consumption and low CO<sub>2</sub> emissions.

#### Our solutions include:

- gas turbine generating sets
- gas turbines for power generation and mechanical drive applications
- gas turbines for marine applications
- full range of extended scope solutions for the oil and gas industry
- full range of extended scope solutions for power producers and users
- power plants
- lifetime service and support packages



#### 1. Siemens gas turbine package

A 5.25MW(e) industrial gas turbine cogeneration package, including an SGT-100 gas turbine, generator and auxiliaries, providing heat and power.

#### 2. Göteborg Energi AB, Rya, Gothenburg

Three 45 MW(e) SGT-800 gas turbines at the combined heat and power plant provide electricity and heating to the city of Gothenburg.

#### 3. Huntsman Tioxide, Grimsby, UK

A 12.9 MW(e) SGT-400 gas turbine is the key component in a combined heat and power plant, operated by RWE npower Cogen, supplying energy to a titanium dioxide production facility.

#### **4. Wingas compressor station, Eischleben, Germany** Two Siemens compressor trains, each powered by a 30 MW SGT-700 gas turbine, boosting the pipeline pressure for natural gas transport.





# Power generation and industrial applications

# Independent power producers, utilities and municipalities:

- Simple cycle and combined cycle power plants for base load, standby power and peak lopping
- Cogeneration for industrial plants with high heat load and district heating schemes

### Power users:

- Chemical plants and pharmaceuticals
- Food and beverage plants
- Automotive plants, mining, heavy industry
- Pulp and paper, textiles
- Hospitals, universities and other building complexes
- Marine propulsion, other process and manufacturing industries

### Oil and gas industry

# Upstream – onshore and offshore production, fixed and floating:

- Prime movers for water injection and crude oil pumping, gas lift, gas/oil separation
- Well depletion/wellhead boosting, natural gas and sour gas injection
- Gas gathering and export gas compression, refrigeration compression for gas-processing plant
- Power generation and power supply

# Midstream – pipelines, storage and LNG:

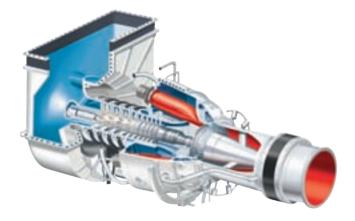
- Gas turbine driven compressors and pumps, e.g. for high-pressure gas transmission pipelines and oil pumping
- Power generation and refrigerant compression for liquefied natural gas (LNG)

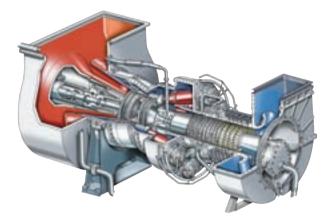
## Downstream – refineries, petrochemicals, GTL:

- Gas to liquids (GTL) power generation
- Refinery power generation

## Industrial gas turbines

The comprehensive Siemens product range from 4 to 47 megawatts





## **SGT-100**

## **Power generation**

| ٠ | Fue | l: |
|---|-----|----|
|   |     |    |

- Frequency:
- Electrical efficiency:
- Heat rate:
- Turbine speed:
- Compressor pressure ratio:
- Exhaust gas flow:
- Temperature:

• NO<sub>x</sub> emissions (with DLE, corrected to 15 % O<sub>2</sub> dry):

Also available as 4.35MW(e), 4.70MW(e) and 5.05MW(e) \*Other gaseous, liquid and/or dual fuel options available

## **SGT-200**

5.25MW(e)

17,384 rpm

≤ 25ppmV

20.8kg/s (45.8lb/s)

530°C (986°F)

11,815kJ/kWh (11,199Btu/kWh)

50/60Hz

30.5%

14.6:1

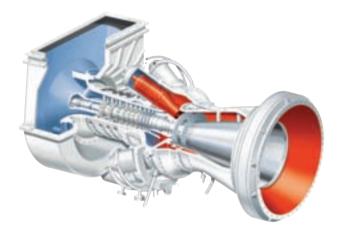
#### 6.75MW(e) **Power generation** Natural gas\* • Fuel: Natural gas • Frequency: 50/60Hz • Electrical efficiency: 31.5% • Heat rate: 11,418kJ/kWh (10,823Btu/kWh) • Turbine speed: 11,053 rpm • Compressor pressure ratio: 12 2.1 • Exhaust gas flow: 29.3kg/s (64.5lb/s) • Temperature: 466° C (871° F) • NO<sub>x</sub> emissions (with DLE, corrected to 15 % O<sub>2</sub> dry): ≤ 25ppmV

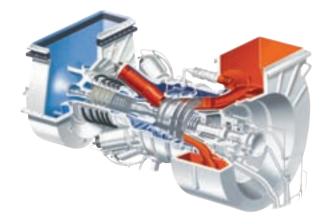
\*Other gaseous, liquid and/or dual fuel options available

\*Other gaseous, liquid and/or dual fuel options available

| Mechanical drive                                   | 4.92MW (6,600bhp)                | Mechanical drive                                 | 7.68MW (10,3               | 300bhp)    |
|--|----------------------------------|--|----------------------------|------------|
| • Fuel:  | Natural gas*                     | • Fuel:  | Na                         | tural gas* |
| • Efficiency:                                      | 31.7 %                           | • Efficiency:                                    |                            | 33%        |
| Heat rate:   | 11,354kJ/kWh (8,025Btu/bhph)     | Heat rate:                                       | 10,906kJ/kWh (7,708B       | tu/bhph)   |
| • Turbine speed:                                   | 13,000 rpm                       | <ul> <li>Turbine speed:</li> </ul>               | 10,                        | ,950 rpm   |
| <ul> <li>Compressor pressure ratio:</li> </ul>     | 13:1                             | <ul> <li>Compressor pressure ratio:</li> </ul>   |                            | 12.3:1     |
| • Exhaust gas flow:                                | 17.9kg/s (39.5lb/s)              | <ul> <li>Exhaust gas flow:</li> </ul>            | 29.5kg/s (6                | 65.0lb/s)  |
| Temperature:                                       | 544° C (1,011° F)                | Temperature:                                     | 489°C                      | C (912°F)  |
| • NO <sub>x</sub> emissions (with DLE, corrected t | o 15 % $O_2$ dry): $\leq$ 25ppmV | • NO <sub>x</sub> emissions (with DLE, corrected | to 15 % $O_2$ dry): $\leq$ | 15ppmV     |







## SGT-300

### Power generation

#### • Fuel:

- Frequency:
- Electrical efficiency:
- Heat rate:
- Turbine speed:
- Compressor pressure ratio:
- Exhaust gas flow:
- Temperature:
- NO<sub>x</sub> emissions (with DLE, corrected to  $15 \% O_2 dry$ ):

\*Other gaseous, liquid and/or dual fuel options available

11,532kJ/kWh (10,930Btu/kWh)

## SGT-400

7.90MW(e)

Natural gas\*

14,010 rpm

≤ 15ppmV

29.8kg/s (65.6lb/s)

537°C (999°F)

50/60Hz

31.2%

13.7:1

## Power generation

| Power generation  | 12.90MW(e)                       |
|---|----------------------------------|
| • Fuel:   | Natural gas*                     |
| • Frequency:  | 50/60Hz                          |
| <ul> <li>Electrical efficiency:</li> </ul>                  | 34.8%                            |
| • Heat rate:  | 10,355kJ/kWh (9,815Btu/kWh)      |
| • Turbine speed:  | 9,500 rpm                        |
| <ul> <li>Compressor pressure ratio:</li> </ul>              | 16.8:1                           |
| • Exhaust gas flow:   | 39.4kg/s (86.8lb/s)              |
| Temperature:  | 555°C (1,031°F)                  |
| • NO <sub>x</sub> emissions (with DLE, corrected to 15 $\%$ | $_{0}O_{2} dry$ ): $\leq 15ppmV$ |

\*Other gaseous, liquid and/or dual fuel options available

| Mechanical drive | 13.40MW (18,000bhp) |
|------------------|---------------------|
| • Fuel:          | Natural gas*        |

| • Fuel:  | Natural gas^                |
|--|-----------------------------|
| • Efficiency:  | 36.2%                       |
| • Heat rate:   | 9,943kJ/kWh (7,028Btu/bhph) |
| <ul> <li>Turbine speed:</li> </ul>                         | 9,500 rpm                   |
| <ul> <li>Compressor pressure ratio:</li> </ul>             | 16.8:1                      |
| <ul> <li>Exhaust gas flow:</li> </ul>                      | 39.4kg/s (86.8lb/s)         |
| Temperature:   | 555°C (1,031°F)             |
| $\bullet$ NO $_x$ emissions (with DLE, corrected to 15 % C | $D_2 dry$ ): ≤ 15ppmV       |
|  |                             |







## SGT-500

| Power generation | 17.18MW(e) Base load; 18.60MW(e) Peak load |
|------------------|--|
| • Fuel:          | Natural gas <sup>*</sup>                   |

| i ontoi generation                         |                              |
|--|------------------------------|
| • Fuel:                                    | Natural gas*                 |
| <ul> <li>Frequency:</li> </ul>             | 50/60Hz                      |
| <ul> <li>Electrical efficiency:</li> </ul> | 32.2 %                       |
| • Heat rate:                               | 11,180kJ/kWh (10,597Btu/kWh) |
| <ul> <li>Turbine speed:</li> </ul>         | 3,600 rpm                    |
| Compressor pressure ratio                  | D: 12:1                      |

- Compressor pressure ratio:
- Exhaust gas flow:

Mechanical drive

• Turbine speed:

• Temperature:

 Compressor pressure ratio: • Exhaust gas flow:

• NO<sub>x</sub> emissions (with DLE, corrected to  $15 \% O_2 dry$ ):

• Fuel: • Efficiency: • Heat rate:

• Temperature:

• NO<sub>x</sub> emissions (with DLE, corrected to  $15 \% O_2 dry$ ):

\*Other gaseous, liquid and/or dual fuel options available

375°C (707°F)

 $\leq 42 \text{ppmV}$ 

| 8.60MW(e) Peak load      | Power generation                               | 24.77MW(e)                  |
|--------------------------|--|-----------------------------|
| Natural gas <sup>*</sup> | • Fuel:  | Natural gas <sup>*</sup>    |
| 50/60Hz                  | • Frequency:                                   | 50/60Hz                     |
| 32.2%                    | <ul> <li>Electrical efficiency:</li> </ul>     | 34.2%                       |
| kWh (10,597Btu/kWh)      | • Heat rate:                                   | 10,533kJ/kWh (9,983Btu/kWh) |
| 3,600 rpm                | • Turbine speed:                               | 7,700 rpm                   |
| 12:1                     | <ul> <li>Compressor pressure ratio:</li> </ul> | 14:1                        |
| 92.3kg/s (203.7lb/s)     | <ul> <li>Exhaust gas flow:</li> </ul>          | 80.4kg/s (177.3lb/s)        |

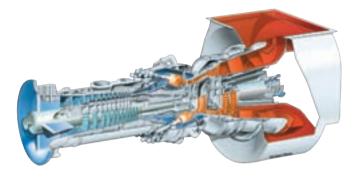
• Exhaust gas flow: 80.4kg/s (177.3lb/s) 543°C (1,009°F) • Temperature: • NO<sub>x</sub> emissions (with DLE, corrected to 15 % O<sub>2</sub> dry): ≤ 25ppmV

\*Other gaseous, liquid and/or dual fuel options available

| 17.40   | /W (23,290bhp)           | Mechanical drive   | 25.40MW (34,100bhp)                      |
|---|--------------------------|--|--|
|   | Natural gas <sup>*</sup> | • Fuel:  | Natural gas <sup>*</sup>                 |
|   | 32.8%                    | • Efficiency:  | 35.1 %                                   |
| 10,979kJ/kWh (8,025Btu/bhph)                              |                          | • Heat rate:   | 10,256kJ/kWh (7,249Btu/bhph)             |
|   | 3,450 rpm                | • Turbine speed:   | 7,700 rpm                                |
| ):  | 12:1                     | <ul> <li>Compressor pressure ratio:</li> </ul>                                   | 14:1                                     |
| 92.1  | 3kg/s (203.7lb/s)        | • Exhaust gas flow:  | 80.4kg/s (177.3lb/s)                     |
|   | 376°C (709°F)            | Temperature:   | 543°C (1,009°F)                          |
| corrected to $15 \% O_2 dry$ ):                           | ≤ 42ppmV                 | $ \bullet  \text{NO}_{\text{x}}$ emissions (with DLE, corrected to 15 $^{\circ}$ | % $O_2 dry$ ): $\leq 25ppmV$             |
| *Other gaseous, liquid and/or dual fuel options available |                          | *Other gaseous, li   | iquid and/or dual fuel options available |









## SGT-700

| Power generation |  |
|------------------|--|
| • Fuel:          |  |

| • Fuel:  | Natural g                |
|--|--------------------------|
| • Frequency:                                   | 50/60                    |
| Electrical efficiency:                         | 36                       |
| Heat rate:                                     | 9,999kJ/kWh (9,477Btu/kW |
| <ul> <li>Turbine speed:</li> </ul>             | 6,500 rp                 |
| <ul> <li>Compressor pressure ratio:</li> </ul> | 18                       |
| <ul> <li>Exhaust gas flow:</li> </ul>          | 91kg/s (200lb            |
| Temperature:                                   | 518°C (964°              |
|  |                          |

- Temperature:
- NO<sub>x</sub> emissions (with DLE, corrected to  $15 \% O_2 dry$ ):

\*Other gaseous, liquid and/or dual fuel options available

| Mechanical drive   | 30.10MW (40,390bhp)         |  |
|--|-----------------------------|--|
| • Fuel:  | Natural gas <sup>*</sup>    |  |
| • Efficiency:  | 37.3 %                      |  |
| • Heat rate:   | 9,649kJ/kWh (6,820Btu/bhph) |  |
| • Turbine speed:   | 6,500 rpm                   |  |
| <ul> <li>Compressor pressure ratio:</li> </ul>                                       | 18:1                        |  |
| • Exhaust gas flow:  | 91kg/s (200lb/s)            |  |
| Temperature:   | 518°C (964°F)               |  |
| • NO <sub>x</sub> emissions (with DLE, corrected to $15 \% O_2 dry$ ): $\leq 15 ppm$ |                             |  |
|  |                             |  |

\*Other gaseous, liquid and/or dual fuel options available





## SGT-800

| 29.06MW(e)     | Power generation   | 47.00MW(e)               |
|----------------|--|--------------------------|
| Natural gas*   | • Fuel:  | Natural gas <sup>*</sup> |
| 50/60Hz        | • Frequency:   | 50/60Hz                  |
| 36%            | Electrical efficiency:   | 37.5 %                   |
| 9,477Btu/kWh)  | • Heat rate: 9,5   | 597kJ/kWh (9,096Btu/kWh) |
| 6,500 rpm      | • Turbine speed:   | 6,608 rpm                |
| 18:1           | <ul> <li>Compressor pressure ratio:</li> </ul>                 | 19:1                     |
| kg/s (200lb/s) | • Exhaust gas flow:  | 131.5kg/s (289.9lb/s)    |
| 518°C (964°F)  | • Temperature:   | 544°C (1,011°F)          |
| ≤ 15ppmV       | $\bullet$ NO_x emissions (with DLE, corrected to 15 $\%$ O_2 e | dry): ≤ 15ppmV           |
|                |  |                          |

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